EUCG SPRING CONFERENCE & WORKSHOP St. Petersburg, FL | Hilton St. Petersburg Bayfront APRIL 17-20







Dear EUCG Colleagues,

On behalf of the EUCG Board of Directors, we welcome you to the 2016 Spring Conference & Workshop at the Hilton St. Petersburg Bayfront hotel in St. Petersburg, Florida. It has been several years since EUCG has held a workshop in Florida and there is no better spot than St. Petersburg!

The Committee Chairs have worked very hard to assemble the finest presentations at this workshop. I want to again give a special thanks to the members of our Workshop Task Team for the integral role that they have played in putting together all aspects of this workshop. While we know you focus on your particular committee of interest, make sure to take a look at all the committee schedules. You may find that there are things of interest for you or another member of your company.

We are thrilled to have an outstanding line up of keynote speakers for this workshop. To "kick-off" our workshop in the Opening Session Welcome Address, we are pleased to have Alex Glenn, Florida State President of Duke Energy. He is responsible for advancing the company's rate and regulatory initiatives and managing state and local regulatory and governmental relations, economic development and community affairs and has held this position since 2012. Our Opening General Session Keynote Speaker is John Tomlin, CEO, Tomlin, St. Cyr and former COO of the Auto Club Group. Mr. Tomlin will discuss the strategies and tactics of how AAA Auto Club adapted to increasing competition and customer expectations.

Our tradition of a fun and exciting Monday Evening Networking Event continues as we look forward to a relaxed evening learning about the artful process of microbrewing and enjoying the quaint indoor and outdoor spaces of Green Bench Brewing Co., St. Petersburg's first microbrewery. It is sure to be a great time!

We are glad that you have joined us in St. Petersburg! Remember to mark your calendar and join us September 18-21, 2016 at the Hilton New Orleans Riverside in New Orleans, Louisiana for the 2016 Fall Conference & Workshop and April 2-5, 2017 at the Marriott Charleston in Charleston, South Carolina for the 2017 Spring Conference & Workshop.







George W. Sharp
EUCG President

SPEAKERS 2016 EUCG SPRING CONFERENCE & WORKSHOP



Alex GlennFlorida State President, **Duke Energy**

Alex Glenn is president of Duke Energy's utility operations in Florida, serving approximately 1.7 million electric retail customers in central Florida, including metropolitan St. Petersburg, Clearwater and the Greater Orlando area. He is responsible for advancing the company's rate and regulatory initiatives and managing state and local regulatory

and governmental relations, economic development and community affairs.

Glenn has been with Duke Energy (and predecessor companies Progress Energy and Florida Power Corp.) since 1996 in positions of increasing responsibility. In his previous role as general counsel for the Florida utility operations, which he assumed in 2008, Glenn oversaw all regulatory matters affecting the Florida utility. In addition, he served as a key adviser to the Florida state president, as well as other company executive management and the board of directors. He assumed his current position in December 2012.

Before joining Florida Power Corp., Glenn practiced energy law at the international law firm of Morgan, Lewis & Bockius LLP in Washington, D.C.

Glenn earned a bachelor's degree, magna cum laude and Phi Beta Kappa, and law degree, with honors, from the University of Connecticut. He is a member of the Connecticut, Washington, D.C., and Florida bars.



John Tomlin CEO, Tomlin, St. Cyr and Associates Former COO, The Auto Club Group

John Tomlin graduated from the University of Pennsylvania - Wharton School with both a BA and MBA in 1978, majored in Finance and Accounting.

After time at Standard Oil of Ohio and Progressive Insurance, he joined AAA Auto Club South in 1989 as Vice President of Insurance and Financial Services. He assumed increas-

ing responsibilities, becoming COO in 2006 and CEO 2009. In that role, he orchestrated the largest merger in AAA history, combining with The Auto Club Group in October 2011 to form a club with 8.5 million members and \$3.5 Billion in sales. John retired from AAA in June 2015.

John is actively involved in the community, currently serving as Chair of Visit Florida (Florida's Tourism Marketing organization), past chair of The Crisis Center of Tampa Bay and Junior Achievement of West Central Florida and sits on the board of Moffitt Cancer Center and Corbett Preparatory School.

John has also been granted the following designations: Chartered Property Casualty Underwriter (CPCU), Charted Life Underwriter (CLU), and Charted Financial Consultant (ChFC).

Upon retiring from AAA, he started Tomlin, St Cyr and Associates, a Real Estate Services Company with Holly (his wife) and Ali (his daughter).

LEADERSHIP 2016 EUCG SPRING CONFERENCE & WORKSHOP



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AGENDA AT A GLANCE 2016 EUCG SPRING CONFERENCE & WORKSHOP

SUNDAY	APRIL 17				
8:00 am - 1:00 pm	Board of Directo	Board of Directors Meeting			
4:30 pm - 5:00 pm	New Delegate O	New Delegate Orientation			
5:00 pm - 8:00 pm	Welcome Recep	tion			St. Petersburg III
MONDAY	APRIL 18				
7:00 am – 8:00 am	Breakfast				Grand Bay South Ballroom
8:00 am - 9:30 am	Opening Session	n and Welcome A	ddress		St. Petersburg 1&II
9:30 am – 10:00 am	Break				Lobby III
	FOSSIL Harborview	HYDRO St. Petersburg III	TS Hilton Training Center 4	NUCLEAR Williams/Demens	T&D Hilton Training Center 3
10:00 am – 11:00 am	FP1 (60 min) Chairman's Remarks & Introductions/ Fossil Keynote	HP1 (30 min) Introductions & Business Updates/ Address from HPC Chairman HP2 (90 min) Discussion of HPC Annual Report – Industry Status and Trends	TS1 (60 min) General Business Meeting	NC1 (60 min) EUCG Introductions & General Business	TD1 (30 min) T&D Welcome, Update, and Business Meeting TD2 (45 min) Group Discussion on Survey Timing and Participation
11:00 am – 12:00 pm	FP2 (60 min) Benchmarking in a Changing Energy Market		TS2 (60 min) Business LAN Requirements	NC2 (60 min) Open Forum – Discussion of (pre-submitted) Member Issues	TD3 (45 min) FERC Order 1000
12:00 pm – 1:00 pm	Lunch				Grand Bay South Ballroom

MONDAY APRIL 18 continued	FOSSIL Harborview	HYDRO St. Petersburg III	TS Hilton Training Center 4	NUCLEAR Williams/Demens	T&D Hilton Training Center 3
1:00 pm – 2:00 pm	FP3 (60 min) Cycling Costs for Combined Cycle Plants	HP3 (55 min) Overview of Enel Green Power's Hydro Generating Portfolio	TS3 (60 min) PMO Prioritization	NC3 (60 min) Nuclear Energy Institute (NEI) – Summary of the 2016 Wall St Briefing and NEI's Industry Data	TD4 (45 min) Construction Trends and Cost Escalation
		HP4 (50 min)			TD5 (30 min) Enhancing the Customer
2:00 pm – 2:45 pm	FP4 (45 min) Cross-Training Strategies	Levelizing Fleet Performance with Generation	TS4 (45 min) Aligning IT Benchmark Costs	NC4 (45 min) Delivering the Nuclear Promise	Experience
		Reliability Index	with the Nuclear Committee	- Overview and Update/Discussion	TD6 (30 min) Lightning Correlation
2:45 pm – 3:15 pm	Break				Lobby III
3:15 pm – 4:15 pm	FP5 (60 min) Real-Time Performance & Diagnostic Monitoring Centers	HP5 (45 min) Improving Power Plant Performance Through Benchmarking	TS4 (45 min) Aligning IT Benchmark Costs with the Nuclear Committee (continued)	NC5 (60 min) Vendor Tracking – Best Practices – Industry Panel	TD7 (45 min) Feb 2, 2011 Load Shed Event
		HP6 (60 min) HPC Database Analysis Topics	TS5 (60 min) Succession Planning		TD8 (15 min) Member Success Story
4:15 pm – 5:00 pm		, and some sopred		NC6 (45 min) Issue Discussion and Network	TD9 (15 min) Monday Recap
				Session	
5:00 pm – 5:45 pm					
5:45 pm – 9:30 pm	Monday Evening Networking Dinner Event – Green Bench Brewery Enjoy an evening at Green Bench Brewery, St. Petersburg's first craft microbrewery. Connect with international electric utility leaders while learning about the artful process of microbrewing and enjoying the quaint indoor and outdoor spaces. The evening will feature a tasting of the seasonal beer, dinner, dessert, and tours of the brewery along with games, music, and a sketch artist doing portraits. We will again be having shuttles doing constant loops between the hotel and Green Bench Brewery, so even if you have to make it a short evening, you can come out, relax, and enjoy the fun. Buses will operate a continuous loop between the hotel and the brewery 5:45 pm – 9:30 pm				

TUESDAY	APRIL 19				
7:00 am – 8:00 am	Breakfast				Grand Bay South Ballroom
	FOSSIL Harborview	HYDRO St. Petersburg III	TS Hilton Training Center 4	NUCLEAR Williams/Demens	T&D Hilton Training Center 3
8:00 am – 9:00 am	FP6 (60 min) Root Cause Analysis Processes & Guidelines Joint Session with T&D in Harborview	HP7 (60 min) Automation of Hydro Plants	TS6 (60 min) 2016 Top Industry Performer (DeMella Award) Presentation – Best Practices in Cyber Security Assessment Joint Session with Nuclear in Williams/ Demens	NC7 (60 min) 2016 Top Industry Performer (DeMella Award) Presentation – Best Practices in Cyber Security Assessment Joint Session with TS in Williams/ Demens	TD10 (60 min) Root Cause Analysis Processes & Guidelines Joint Session with Fossil in Harborview
9:00 am – 9:45 am	FP7 (45 min) Contractor Safety Joint Session with T&D in Harborview	HP8 (45 min) Work Authorization Process; Survey Review and Discussion	TS7 (45 min) Data Classification	NC8 (45 min) Managing Resources During Organizational Change	TD11 (45 min) Contractor Safety Joint Session with Fossil in Harborview
9:45 am – 10:15 am	Break				Lobby III
10:15 am – 11:00 am	FP8 (45 min) Safety Case Studies Joint Session with T&D in Harborview	HP9 (45 min) O&M Training Program Comparison Discussion	TS8 (60 min) IT/OT Convergence	NC9 (45 min) Update on Light Water Reactor Sustainability Program	TD12 (45 min) Safety Case Studies Joint Session with Fossil in Harborview
11:00 am – 12:00 pm	FP9 (60 min) Transition from Lagging to Leading Indicators Joint Session with T&D in Harborview	HP10 (60 min) Staffing and Safety Survey Review	TS9 (45 min) Re-Branding IT in the Utility Industry	NC10 (60 min) International Update – Status of Nuclear Operations outside North America: Janus (Japan)	TD13 (60 min) Transition from Lagging to Leading Indicators Joint Session with Fossil in Harborview
12:00 pm – 1:00 pm	Lunch				Grand Bay South Ballroom

TUESDAY APRIL 19 continued	FOSSIL Harborview	HYDRO St. Petersburg III	TS Hilton Training Center 4	NUCLEAR Williams/Demens	T&D Hilton Training Center 3
1:00 pm – 2:00 pm	FP10 (60 min) CCR/ELG Compliance	HP11 (60 min) Using Market Analytics to Support Outage Decision-Making	TS9 (60 min) Re-Branding IT in the Utility Industry (continued)	NC11 (60 min) NIID Enhancements	TD14 (45 min) Oncor Microgrid Demonstration Project
					TD15 (30 min) Prologis Vehicle Safety
2:00 pm – 2:45 pm	FP11 (45 min) Dispatch Costing	HP12 (45 min) Use of Public Financial	TS10 (45 min) 2016 IT Committee Changes and	NC12 (45 min) EUCG Nuclear Committee	
		Information to Validate Benchmarking Reporting	Company Roles	Document Management Overview	TD16 (30 min) Vehicle Safety Update
2:45 pm – 3:15 pm	Break				Lobby III
3:15 pm – 4:00 pm	FP12 (60 min) Long-Term Planning for Asset Maintenance	HP13 (60 min) Use of UAS Technologies in Hydro	TSC Benchmark Data Collection Review (45 min)	NC13 (45 min) Major Industry Issues Discussion	TD17 (45 min) Renewable Energy
4:00 pm – 5:00 pm			Wrap Up/Action Items (60 min)	NC14 (60 min) Breakout Session - Major Industry	TD18 (15 min) Tuesday Recap
	FP13 (45 min) 2016 Fall Conference Agenda Development	HP14 (45 min) Maintenance vs. Forced Outage Survey Presentation		Issues	
5:00 pm – 6:00 pm					T&D Committee
6:00 pm – 8:00 pm			TSC Team Dinner		Team Dinner

WEDNESDAY	APRIL 20					
7:00 am – 8:00 am	Breakfast				Grand Bay South Ballroom	
	FOSSIL Harborview	HYDRO St. Petersburg III	TS Hilton Training Center 4	NUCLEAR Williams/Demens	T&D Hilton Training Center 3	
8:00 am – 9:00 am	FP14 (60 min) FPC Business Meeting/Spring Conference Debrief /Fall Conference Agenda Review	HP15 (35 min) Challenges of Maintaining Water Conveyance Systems	2016 TSC Planning Session (105 min)	Breakout Teams - Issue Refinement, Charter Development and Presentations TD2 Quali Perfo Metric	hing ion (105 min) Breakout Teams - Issue Refinement, Charter Development and	TD19 (30 min) Substation – Active Shooter Simulation
		HP16 (45 min) Using Interactive Charts with HPC Database Inputs			TD20 (30 min) Quality Performance Rate Metric	
9:00 am – 9:45 am	Fossil Steering Committee Meeting (45 min)	HP17 (35 min) New Database Administration and Content Discussion			TD21(30 min) BGE Risk Registry	
0.45	David Object O				1 - h-h III	
9:45 am – 10:15 am	Break/Check-Ou	t			Lobby III	
10:15 am – 11:00 am	Fossil Steering Committee Meeting (105 min) (continued)	HP18 (45 min) 2016 Data Guide Updates & Data Cycle Schedule	Fall Agenda Topic Discussion (75 min)	NC16 (45 min) Summation of Actions and Overview of Fall 2016 Agenda	TD22 (45 min) Fall 2016 Agenda Build	
11:00 am – 12:00 pm		HP19 (60 min) HPC Business Meeting/2016 Fall Agenda Planning		NC17 (60 min) Spring Workshop Wrap-up & Roundtable		
12:00 pm	Adjourn/Boxed I	unch Provided			Lobby III	
12:00 pm – 2:00 pm	Aujouiii/Boxed L	HP20 (120 min) HPC Leadership Meeting		Nuclear Leadership Meeting (240 min)	LODDY III	
12:00 pm – 4:00 pm				(ETOTIMI)		



FOSSIL TRACK SCHEDULE

MONDAY	APRIL 18	
8:00 am- 9:30 am	EUCG General Session	St. Petersburg I & II
9:30 am – 10:00 am	Break	Lobby III
10:00 am -11:00 am	FP-01: Chairman's Remarks & Introductions/Fossil Keynote	Harborview
	Catherine Magliocco, Tampa Electric Company	
	Following opening remarks from FPC Chairman Ed Taylor, Catherine Mag a presentation on the Polk Power Station Regional Reclaimed Water Partn which went into service in March of 2015. The project allows Tampa Electric claimed water from the city of Lakeland, Florida, treat it, and use it for coot the Polk Power Station.	ership Initiative, ic to collect re-
11:00 am-12:00 pm	FP-02: Benchmarking in a Changing Energy Market	Harborview
	Andrew Campbell, Tennessee Valley Authority John Wester, Austin Energy	
	Panelists from FPC member utilities will discuss how benchmarking has char companies as they change how they operate coal plants, build gas plants, recoal units, and add renewable generation to their portfolios.	
12:00 pm – 1:00 pm	Lunch	Grand Bay South Ballroom
1:00 pm – 2:00 pm	FP-03: Cycling Costs for Combined Cycle Plants	Harborview
	This session will feature a review of the results of an FPC membership survey information on the performance characteristics and cycling costs of comband a discussion of the potential effect of cycling on unit reliability.	oined cycle units
2:00 pm – 2:45 pm	FP-04: Cross-Training Strategies	Harborview
	Don Barnett, CPS Energy Bryan Dubreuiel, Austin Energy	
	How have you implemented cross-training strategies within your workforce? session, panelists will discuss why their companies saw a need to impleme strategies; describe how their companies developed the cross-training progor non-union workforce; provide a brief overview of their cross-training curriset qualifiers; and discuss how they addressed any implementation issues	nt cross-training gram with a union culum and skill
2:45 pm – 3:15 pm	Break	Lobby III
3:15 pm – 4:15 pm	FP-05: Real-Time Performance & Diagnostic Monitoring Centers	Harborview
	John Allen, Owensboro Municipal Utilities Chris Smitherman, Southern Company	
	Panelists from FPC member utilities will make short presentations on how the real-time performance monitoring and diagnostic (M&D) data for early defining diagnosis of plant equipment and performance issues, and compare the versus third-party resources to provide M&D services.	tection and
5:45 pm – 9:30 pm	Monday Evening Networking & Dinner Event at Green Bench Brewi	ing Co.
	Buses will operate a continuous loop between the hotel and the brewery. Meet in the lobby to take the EUCG charter bus to the brewery.	

TUESDAY	APRIL 19	
8:00 am- 9:00 am	FP-06: Root Cause Analysis Processes & Guidelines (Joint session with T&D Committee)	Harborview
	Randy Beene and Tammy Luther, Oncor Bracy Nesbit, Lower Colorado River Authority David Tennis, Salt River Project	
	Root Cause Analysis (RCA) can be a key component of continuous improvement of component of continuous improvement of component of continuous improvement of component of continuous improvement of conti	resentatives es. The group raluation methods , discuss their
9:00 am -9:45 am	FP-07: Contractor Safety (Joint session with T&D Committee)	Harborview
	Steve Royall, Pacific Gas and Electric Company Ted Granger, Granger Management Consultants, LLC	
	During this joint session with the T&D Committee, Ted Granger will discuss the new OSHA standards for information transfer, and Steve Royall will desc to contractor safety at Pacific Gas and Electric Company. A question-and-a open discussion will follow the panelists' presentations.	cribe the approach
9:45 am – 10:15 am	Break	Lobby III
10:15 am –11:00 am	FP-08: Safety Case Studies (Joint session with T&D Committee)	Harborview
	Bracy Nesbit, Lower Colorado River Authority David Tennis, Salt River Project	
	In this joint session of the Fossil and T&D committees, representatives from Eities will present short case studies focused on plant and jobsite safety and s	
11:00 am-12:00 pm	FP-09: Transition from Lagging to Leading Indicators (Joint session with T&D Committee)	Harborview
	Ted Granger, Granger Management Consultants, LLC	
	During this joint session with the T&D Committee, Ted Granger will present safety topic of shifting our focus from lagging to leading indicators. How cour culture to one that is open to reporting "near miss" incidents?	
12:00 pm – 1:00 pm	Lunch	Grand Bay South Ballroom
1:00 pm – 2:00 pm	FP-10: CCR/ELG Compliance	Harborview
	John Allen, Owensboro Municipal Utilities Ed Healy, Southern Company Services	
	Panelists from FPC member utilities will describe the progress their comparand discuss "lessons learned" in complying with the EPA's coal combusticules and effluent limitation guidelines (ELG).	
2:00 pm – 2:45 pm	FP-11: Dispatch Costing	Harborview
	Andrew Campbell, Tennessee Valley Authority Edmund Taylor, Ohio Valley Electric Corporation	
2:45 pm – 3:15 pm	Break	Lobby III

3:15 pm – 4:15 pm **FP-12: Long-Term Planning for Asset Maintenance**

Harborview

Matthew Hicks, DTE Energy

Edmund Taylor, Ohio Valley Electric Corporation

Panelists from FPC member utilities will describe how their utilities perform long-term planning for asset maintenance. Included in the discussion will be a description of how companies identify which projects to execute and how they rank projects to maximize limited resources.

3:45 pm – 4:30 pm **FP-13: 2016 Fall Conference Agenda Development**

Harborview

Steve Royall, Pacific Gas and Electric Company

Steve Royall, the FPC Vice Chairman and Agenda Coordinator, will facilitate a session devoted to planning the committee's agenda for the EUCG 2016 Fall Conference, which is scheduled for September 20 – 23 in New Orleans. During the planning process, members will vote on presentations to be made and identify surveys to update.

WEDNESDAY APRIL 20

8:00 am - 9:00 am FP-14: FPC Business Meeting/Spring Conference Debrief/ Fall Conference Agenda Review

Harborview

Steve Royall, Pacific Gas and Electric Company Edmund Taylor, Ohio Valley Electric Corporation

Ed Taylor, FPC Chairman, will conduct a short business meeting to provide updates on recent EUCG board meetings and to present FPC membership and budget status reports. He will also lead delegates in an assessment of the agenda format and topics covered during the previous two days.

Following the business meeting, Steve Royall will review the results of the previous afternoon's planning session, present a preliminary FPC agenda for the EUCG 2016 Fall Conference, and begin the process of identifying speakers and panelists.

9:00 am Fossil Track Adjourns

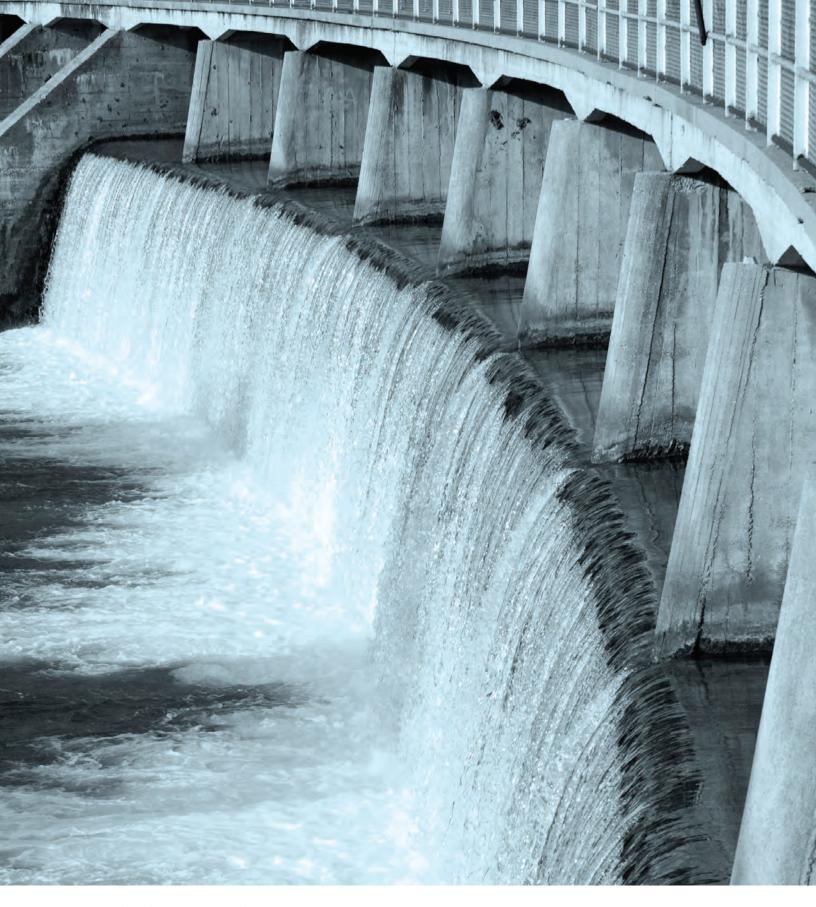
9:00 am - 9:45 am Fossil Steering Committee Meeting

Harborview

Edmund Taylor, Ohio Valley Electric Corporation

The Fossil Steering Committee will hold a working session to review its current strategic and marketing plans.

9:45 am – 10:15 am	Break	Lobby III
10:15 am – 12:00 pm	Fossil Steering Committee Meeting (continued)	Harborview
12:00 pm	Adjourn/Box Lunch provided	Lobby III



HYDRO TRACK SCHEDULE

MONDAY	APRIL 18	
8:00 am- 9:30 am	EUCG General Session	St. Petersburg I & II
9:30 am – 10:00 am	Break	Lobby III
10:00 am -10:30 am	HP-01: Introductions & Business Updates/Address from HPC Chairman	St. Petersburg III
	Chris Utracki, Ontario Power Generation	
	Introductory session to give new members the opportunity to introduce the and their companies, as well as for all members to share annual business and "headline news" happening at their companies.	
10:30 am-12:00 pm	HP-02: Discussion of HPC Annual Report—Industry Status and Trends	St. Petersburg III
	Jim Miller, Signal Hydropower Consultants	
	Jim will lead a discussion with the committee attendees regarding the HPC and identify trends and current/future status.	C Annual Report
12:00 pm – 1:00 pm	Lunch	Grand Bay South Ballroom
1:00 pm – 1:55 pm	HP-03: Overview of Enel Green Power's Hydro Generating Portfolio; New Control & Information Center Operations	St. Petersburg III
	Conrad St. Pierre, Enel EGP North America Anna De Cata, ENEL EGP The presentation will include an overview of Enel Green Power's generating ing on technological improvements world-wide. It will discuss Enel's North lio growth and discuss the recent projects such as the new control and inf	American portfo-
1:55 pm – 2:45 pm	HP-04: Levelizing Fleet Performance with Generation Reliability Index	St. Petersburg III
	Shaun Mehaffey, Southern California Edison This session will focus on Southern California Edison's internally created Ge Index. We will examine why SCE transitioned to this measurement methodol how components are measured, and how the metric is utilized within the Util	logy, what and
2:45 pm – 3:15 pm	Break	Lobby III
3:15 pm – 4:00 pm	HP-05: Improving Power Plant Performance Through Benchmarking	St. Petersburg III
	Sophia Tijani, Volta River Authority	
	Sophia will share the benefits VRA has derived from associating with EUC particularly with respect to plant performance initiatives.	G and HPC,
4:00 pm – 5:00 pm	HP-06: HPC Database Analysis Topics	St. Petersburg III
	Patrick O'Connor, Oak Ridge National Laboratory Patrick O'Connor presents on continued analysis of the HPC cost database comparison of how the use of Purchasing Power Parity versus Exchange Febenchmarking results from utilities outside of North America	Rates influences
5:45 pm – 9:30 pm	Monday Evening Networking & Dinner Event at Green Bench Brewin	ng Co.
	Buses will operate a continuous loop between the hotel and the brewery. Meet in the lobby to take the EUCG charter bus to the brewery.	

TUESDAY	APRIL 19	
8:00 am – 9:00 am	HP-07: Automation of Hydro Plants	St. Petersburg III
	Joel Preheim, Southern California Edison	
	Joel will present both theoretical and practical concepts related to automathat began life as fully staffed. The automation of the SCE Big Creek hydrobe the subject presentation. The presentation will cover initial design conventions through operation with real world examples and lessons learn	o system will siderations and
9:00 am – 9:45 am	HP-08: Work Authorization Process; Survey Review and Discussion	St. Petersburg III
	Shaun Mehaffey, Southern California Edison	
	Shaun will present the results of the survey and lead a discussion of those Please come prepared to share details and methodologies that are in use	
9:45 am – 10:15 am	Break	Lobby III
10:15 am -11:00 am	HP-09: O&M Training Program Comparison Discussion	St. Petersburg III
	Matt Allen, Tennessee Valley Authority	
	Matt will provide an overview of the TVA Multi-Skill Training Program and rover the years and will briefly touch on position requirements, timelines, a	
11:00 am -12:00 pm	HP-10: Staffing and Safety Survey Review	St. Petersburg III
	Jim Miller, Signal Hydropower Consultants	
	The session will present results of the joint safety survey with the National Association's (NHA) Hydraulic Power Committee and will include OSHA mand a look at the leading factors (Part B). Recommendations for possible of the survey will also be presented. In addition, modifications to the staffic collect plant level data will be tabled for a review and discussion.	netrics, trends revisions to Part B
12:00 pm – 1:00 pm	Lunch	Grand Bay South Ballroom
1:00 pm – 2:00 pm	HP-11: Using Market Analytics to Support Outage Decision-Making	St. Petersburg III
	Jason Patel, Pacific Gas & Electric Company	
	Jason Patel will present on how PG&E utilizes their new market analytics t Reliability), processes, and governance to support outage-decision aroun duration of outages in both short-notice situations and for mid & long-term	nd timing and
2:00 pm – 2:45 pm	HP-12: Use of Public Financial Information to Validate Benchmarking Reporting	St. Petersburg III
	David Sanna, United States Army Corps of Engineers	
	David will lead a discussion on the suggestion of using publically available information to validate benchmarking data submissions. David will present data validity process using internal financial statements. Follow-on discussion the adequacy of internal vs. public financial information, with the goal of possible changes to the annual Peer Review process.	nt the Corps' own sions will focus
2:45 pm – 3:15 pm	Break	Lobby III
3:15 pm – 4:15 pm	HP-13: Use of UAS (Unmanned aerial systems or drones) Technologies in Hydro	St. Petersburg III
	Shaun Mehaffey, Southern California Edison Peter Hassan, Ontario Power Generation	
	Shaun and Peter will lead a committee discussion on the uses of unmann in hydro generation, including challenges and costs. Please come prepar company's use, challenges or consideration to implement this technology	ed to share your

4. 13 pm – 5:00 pm	HP-14: Maintenance vs. Forced Outage Survey Presentation	St. Petersburg III
	Matt Allen, Tennessee Valley Authority	
	A look at Maintenance Outage vs. Forced Outage trends, and their relation Unplanned Outage rates/factors.	on to
WEDNESDAY	APRIL 20	
8:00 am – 8:35 am	HP-15: Challenges of Maintaining Water Conveyance Systems From Both a Risk and Cost Standpoint	St. Petersburg II
	Jason Patel, Pacific Gas & Electric Company Clark Bishop, United States Bureau of Reclamation	
	Jason Patel and Clark Bishop will provide an overview of PG&E's and USI conveyance systems which include tunnels, flumes, siphons, and canal selaborate on the additional costs and risk exposure attributed to these systems.	ystems. They will
8:35 am – 9:10 am	HP-16: Using Interactive Charts with HPC Database Inputs	St. Petersburg I
	Andrew Deatherage, Bonneville Power Administration	
	Drew will present a web-interactive tool developed using R. The tool can i create cost distribution charts, trend charts, indexes, and exportable data the chart being viewed. The tool is in development stages."	
9:10 am – 9:45 am	HP-17: New Database Administration and Content Discussion	St. Petersburg I
	Chris Utracki, Ontario Power Generation	
	reviewed and this is the opportune time to discuss adding or changing curr of the database. We want to test effectiveness of the data querying capabili- trol of their own data, or any other application that may benefit from quicker	ities, utilities' con-
	In addition, current crystal reports (with fixed presentation formats) can be rexcel files that will allow the option to be easily customized by users; we holibrary of interesting templates. We will also discuss new streamlined data splate. The session is opened for any database improvement suggestions.	replaced with MS pe to establish a
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10:15 am – 10:45 am 10:45 am – 12:00 pm	In addition, current crystal reports (with fixed presentation formats) can be rexcel files that will allow the option to be easily customized by users; we holibrary of interesting templates. We will also discuss new streamlined data splate. The session is opened for any database improvement suggestions. Break/Check Out HP-18: 2016 Data Guide Updates & Data Cycle Schedule Dave Sanna, United States Army Corps of Engineers John Schuknecht, Pacific Gas & Electric Company During this session, John will review the 2016 data cycle and schedule for data. He will also present the revised 2016 data template and demo the tensure members know what is expected in this year's data cycle. David we sion on the changes to the new 2016 Data Guide and moderate a feedbat questions on new data definitions and reporting procedures. HP-19: HPC Business Meeting/2016 Fall Agenda Planning Chris Utracki, Ontario Power Generation During this session we will discuss Committee's business matters, provided and develop the initial agenda for the Fall 2016 HPC meeting. Please comes suggest topics that you would like discussed or where you have something	replaced with MS pe to establish a submission tem- Lobby III St. Petersburg II r submitting 2015 emplate to vill lead a discustick session for any St. Petersburg II le budget update the prepared to
10:15 am – 10:45 am 10:45 am – 12:00 pm	In addition, current crystal reports (with fixed presentation formats) can be rexcel files that will allow the option to be easily customized by users; we holibrary of interesting templates. We will also discuss new streamlined data is plate. The session is opened for any database improvement suggestions. Break/Check Out HP-18: 2016 Data Guide Updates & Data Cycle Schedule Dave Sanna, United States Army Corps of Engineers John Schuknecht, Pacific Gas & Electric Company During this session, John will review the 2016 data cycle and schedule for data. He will also present the revised 2016 data template and demo the teensure members know what is expected in this year's data cycle. David we sion on the changes to the new 2016 Data Guide and moderate a feedbat questions on new data definitions and reporting procedures. HP-19: HPC Business Meeting/2016 Fall Agenda Planning Chris Utracki, Ontario Power Generation During this session we will discuss Committee's business matters, provide and develop the initial agenda for the Fall 2016 HPC meeting. Please comes suggest topics that you would like discussed or where you have something the rest of the committee.	replaced with MS pe to establish a submission tem- Lobby III St. Petersburg I r submitting 2015 emplate to will lead a discustick session for any St. Petersburg I de budget update the prepared to any to share with
10:15 am – 10:45 am 10:45 am – 12:00 pm	In addition, current crystal reports (with fixed presentation formats) can be rexcel files that will allow the option to be easily customized by users; we holibrary of interesting templates. We will also discuss new streamlined data is plate. The session is opened for any database improvement suggestions. Break/Check Out HP-18: 2016 Data Guide Updates & Data Cycle Schedule Dave Sanna, United States Army Corps of Engineers John Schuknecht, Pacific Gas & Electric Company During this session, John will review the 2016 data cycle and schedule for data. He will also present the revised 2016 data template and demo the tensure members know what is expected in this year's data cycle. David we sion on the changes to the new 2016 Data Guide and moderate a feedbard questions on new data definitions and reporting procedures. HP-19: HPC Business Meeting/2016 Fall Agenda Planning Chris Utracki, Ontario Power Generation During this session we will discuss Committee's business matters, provided and develop the initial agenda for the Fall 2016 HPC meeting. Please computer suggest topics that you would like discussed or where you have something the rest of the committee. HP-20: HPC Leadership Meeting (Working Lunch)	replaced with MS pe to establish a submission tem- Lobby III St. Petersburg I r submitting 2015 emplate to vill lead a discustick session for any St. Petersburg I de budget update the prepared to the prepared to the st. Petersburg I St. Petersburg I St. Petersburg I St. Petersburg I



TS TRACK SCHEDULE

MONDAY	APRIL 18	
8:00 am- 9:30 am	EUCG General Session	St. Petersburg I & II
9:30 am – 10:00 am	Break	Lobby III
10:00 am -11:00 am	TS-01: General Business Meeting	Hilton Training Center 4
	Jacque Fuller, Energy Northwest	
11:00 am-12:00 pm	TS-02: Business LAN Requirements	Hilton Training Center 4
	Darrel Barr, STP Nuclear Operating Company	
	How do you gain access to the LAN and specific systems and what are the Contractors/Remote Access/How is access handled? Includes a mini surv	
12:00 pm – 1:00 pm	Lunch	Grand Bay South Ballroom
1:00 pm – 2:00 pm	TS-03: PMO Prioritization—Run, Grow, Transform	Hilton Training Center 4
	Eric Fowler, American Transmission Company	
	Different methodologies on how companies categorize projects as run, grow	w, transform.
2:00 pm – 2:45 pm	TS-04: Aligning IT Benchmark Costs with the Nuclear Committee	Hilton Training Center 4
	Jack Flack, JEF Services	
	This session will continue the discussion on Nuclear IT benchmark cost data comparison of definitions and data reported in the Nuclear and IT benchmark	-
2:45 pm – 3:15 pm	Break	Lobby III
3:15 pm – 4:00 pm	TS-04: Aligning IT Benchmark Costs with the Nuclear Committee (continued)	Hilton Training Center 4
4:00 pm – 5:00 pm	TS-05: Succession Planning – Growing Your People	Hilton Training Center 4
	Cynthia McPhaul, Oncor Electric Delivery	
	How are companies developing new staff as senior staff plan retirement?	
5:45 pm – 9:30 pm	Monday Evening Networking & Dinner Event at Green Bench Brewi	ng Co.
	Buses will operate a continuous loop between the hotel and the brewery. Meet in the lobby to take the EUCG charter bus to the brewery.	

TUESDAY APRIL 19

8:00 am- 9:00 am TS-06: 2016 Top Industry Performer (DeMella Award) Presentation Best Practices in Cyber Security Assessment

Williams/ Demens

(Joint Session with Nuclear)

Nolan Henrich, Tennessee Valley Authority

Every U.S. nuclear plant is required to develop a cyber security plan that assures digital and computer systems are protected from cyber attacks. Tennessee Valley Authority is unique among utilities: its cyber program must meet the requirements of both the Nuclear Regulatory Commission and the federal Office of Management and Budget. Fleet wide, TVA has approximately 7,800 critical digital assets that are subject to these requirements. Each of these assets must be evaluated against 670 cyber security controls, for a total of 5.2 million control asset interactions. TVA developed and implemented an assessment process and tool which enabled them to evaluate all the interactions in just 42 weeks. The system streamlines the assessment process and ensures consistency in evaluating the cyber security controls and documenting these assessments across the fleet. It also ensures consistency in developing any necessary remediation actions. As such, the process and the software implementation tool enables TVA to provide high assurance that digital assets are protected. The cost fleet wide for the identification, assessment and remediation action development for the 7,800 critical digital assets was approximately 1 million dollars, much less than the 25 million dollars estimated by vendors. This initiative earned TVA the Top Industry Performer Award in `Materials, Management Processes and Support Services' category.

The EUCG NC will also formally recognize TVA with the presentation of the 2015 DeMella Award. The EUCG Nuclear member company recipient of this award has been deemed to have demonstrated a high standard of innovation and dedication to improving the value delivered by its business management processes. The TVA presentation will be followed by a brief member discussion as to how these best practices can be incorporated/adapted into their respective companies.

9:00 am -9:45 am TS-07: Data Classification

Hilton Training Center 4

Jacque Fuller, Energy Northwest

Eric Fowler, American Transmission Company

How are companies addressing significant growth in data and integration between large enterprise systems?

9:45 am - 10:15 am **Break**

Lobby III

10:15 am - 11:15 am **TS-08: IT/OT Convergence**

Hilton Training Center 4

Mac Khamis, Bruce Power Darrell Barr, STP Nuclear

How are utilities handling support for Information Technology (IT) and Operational Technology (OT)? This session will focus on overlapping ownership and accountabilities at various companies.

11:15 am-12:00 pm **TS-09: Re-Branding IT in the Utility Industry**

Hilton Training Center 4

Waco Bankston, STP Nuclear Operating Company

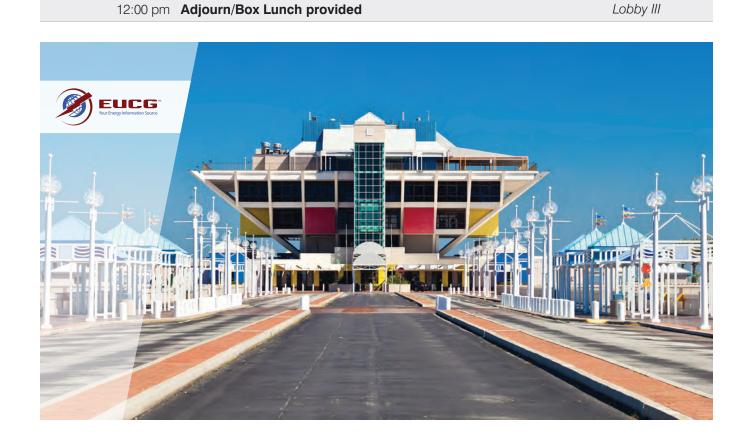
With increased emphasis on improving performance and cost effectiveness of IT, this presentation focuses on STP.

12:00 pm - 1:00 pm **Lunch**

Grand Bay South Ballroom

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TUESDAY APRIL 19 continued			
1:00 pm – 2:00 pm	TS-9: Re-Branding IT in the Utility Industry (continued)	Hilton Training Center 4	
	Waco Bankston, STP Nuclear Operating Company		
2:00 pm – 2:45 pm	TS-10: 2016 IT Committee Changes and Company Roles	Hilton Training Center 4	
	Jaque Fuller, Energy Northwest		
	This session will address the transition of past and new members along with roles and responsibilities.		
2:45 pm – 3:15 pm	Break	Lobby III	
3:15 pm – 4:00 pm	TSC Benchmark Data Collection Review		
	Chris Messer, IT Database Manager		
	Chris will go over the new Technology Committee benchmark data entry a system. She will also cover the 2016 benchmark data collection schedule.		
4:00 pm – 5:00 pm	Wrap up/Action Items		
6:00 pm – 8:00 pm	TSC Team Dinner		
WEDNESDAY	APRIL 20		
9:00 am – 9:45 am	2016 TSC Planning Session		
	Jaque Fuller, Energy Northwest		
9:45 am – 10:15 am	Break/Check Out	Lobby III	
10:15 am – 11:30 am	Fall Agenda Topic Discussion		
	Jaque Fuller, Energy Northwest		
12:00 pm	Adjourn/Box Lunch provided	Lobby III	





NUCLEAR TRACK SCHEDULE

MONDAY	APRIL 18	
8:00 am- 9:30 am	EUCG General Session	St. Petersburg I & II
9:30 am – 10:00 am	Break	Lobby III
10:00 am –11:00 am	NC-01: Introduction & EUCG Business Update	Williams/ Demens
	David Ward, Chair, Nuclear Committee Glenn Inouye, Vice Chair, Nuclear Committee	

David Ward will kick-off the agenda for the Spring 2016 Nuclear Workshop, by facilitating the introduction of the workshop attendees, highlighting the workshop agenda and discussing general EUCG NC business and related issues.

Glenn Inouye will provide the attendees with highlights of the EUCG Nuclear Committee 2016 Strategic Plan and the key Tactical initiatives.

Note: If attendees have any issue (s) they would like addressed at this workshop, they need to complete the Issue Form (NC-FM-09 included in the registration material) and provide it to the Nuclear Committee Coordinator (NCC), during this session. The Chair will raise these issues in the NC2 or the NC6 Open Forum session.

11:00 am – 12:00 pm NC-02: Open Forum—Discussion of Member Issues Williams/

David Ward, Chair, Nuclear Committee

David Ward will facilitate this session to address the issues submitted by members prior to the workshop. This will be followed by other issues that members submit via the Issue Forms during session NC1. If all the submitted issues cannot be addressed in this session —the remainder will be assigned for discussion in session NC6. This discussion of issues is intended to encourage members to interact with their peers during the workshop. The questions raised during this session can include polling type questions; inquiring about specific practices or tools deployed by other member companies. Where possible, the answers can be provided during this session. If the issue is deemed a major one, it could result in a breakout session on Tuesday.

Note: Workshop attendees have the opportunity to meet with their counterparts in session NC6 to further discuss and address/resolve the issues raised during this session.

12:00 pm – 1:00 pm Lunch	Grand Bay South Ballroom
1:00 pm – 2:00 pm NC-03: Nuclear Energy Institute (NEI) – Summary of the 2016 Wall St briefing and NEI's Industry Data Analysis	Williams/ Demens
Mark Overat and Miles Develop Navelage Forgrand and the	

Matt Crozat and Mike Purdie, Nuclear Energy Institute

Matt Crozat and Mike Purdie will present the Nuclear Energy Institutes's 2016 briefing on nuclear power to the Wall Street financial analysts. This annual briefing provides an overview of the nuclear energy sector's policy priorities, its 2015 safety and operating performance, and opportunities and challenges in the global nuclear energy market.

2:00 pm – 2:45 pm **NC-04:** Delivering the Nuclear Promise—Overview and Update/Discussion

Williams/ Demens

Barry Yeargin, Dominion Generation Matt Crozat, Nuclear Energy Institute

The 'Nuclear Promise' Program being launched by the US nuclear energy industry, is a multiyear initiative aimed to boost industry efficiency, safety and economic viability of the nuclear power plants. This initiative, being coordinated by NEI, will:

- Analyze cost drivers and redesign plant processes to improve efficiency
- Target significant reduction in reactor operating expenses by 2018
- Highlight the value of nuclear energy in the electricity markets

Matt Crozat and Barry Yeargin will provide insights on the industry analysis from 2015 and how the data was used and complemented with other information to provide a more granular picture of the state of the plants. They will also provide an update as to how this initiative has evolved since the Fall of 2015. This will include the early selections for efforts to improve efficiency that may well be underway by early 2016.

2:45 pm – 3:15 pm Break Lobby III

3:15 pm – 4:15 pm NC-05: Vendor Tracking—Best Practices—Industry Panel Williams/
Demens

Peter Risteen (Lead), Bruce Power Leo Saagi, Ontario Power Generation Randy Arnold, American Electric Power

The Panel will discuss Vendor management issues and best practices from their respective companies and others that they are aware of. The purpose is how do we get more "bang" for the "buck" from Vendor expenditures. It will cover:

- What are the best means of tracking contractor costs
- How to make sure that contractors are performing in relation to contracted incentives
- How to partner with contractor for continuous improvement

4:15 pm – 5:00 pm **NC-06:** Issue Discussion and Network Session

Williams/ Demens

V. Gonsalves, Nuclear Committee Coordinator (NCC)

Issues submitted but not addressed at the NC2 session will be addressed during this session. In addition, this session allows an opportunity for members to network with their counterparts to discuss further details/answers to questions raised in the issue (from NC2, NC6) discussions

5:45 pm – 9:30 pm Monday Evening Networking & Dinner Event at Green Bench Brewing Co.

Buses will operate a continuous loop between the hotel and the brewery. Meet in the lobby to take the EUCG charter bus to the brewery.

TUESDAY APRIL 19

8:00 am- 9:00 am NC-07: 2016 Top Industry Performer (DeMella Award) Presentation Best Practices in Cyber Security Assessment

Williams/ Demens

(Joint Session with TS)

Nolan Henrich, Tennessee Valley Authority

Every U.S. nuclear plant is required to develop a cyber security plan that assures digital and computer systems are protected from cyber attacks. Tennessee Valley Authority is unique among utilities: its cyber program must meet the requirements of both the Nuclear Regulatory Commission and the federal Office of Management and Budget. Fleet wide, TVA has approximately 7,800 critical digital assets that are subject to these requirements. Each of these assets must be evaluated against 670 cyber security controls, for a total of 5.2 million control-asset interactions. TVA developed and implemented an assessment process and tool, which enabled them to evaluate all the interactions in just 42 weeks. The system streamlines the assessment process and ensures consistency in evaluating the cyber security controls and documenting these assessments across the fleet. It also ensures consistency in developing any necessary remediation actions. As such, the process and the software implementation tool enables TVA to provide high assurance that digital assets are protected. The cost fleet-wide for the identification, assessment and remediation action development for the 7,800 critical digital assets was approximately 1 million dollars, much less than the 25 million dollars estimated by vendors. This initiative earned TVA the Top Industry Performer Award in 'Materials, Management Processes and Support Services' category. Mr. Nolan Henrich, who serves as the TVA's nuclear fleet cyber security program manager will provide insights as to how they went about executing this initiative.

The EUCG NC will also formally recognize TVA with the presentation of the 2015 DeMella Award. The EUCG Nuclear member company recipient of this award has been deemed to have demonstrated a high standard of innovation and dedication to improving the value delivered by its business management processes.

The TVA presentation will be followed by a brief member discussion as to how these best practices can be incorporated/adapted into their respective companies.

Williams/ Demens

Shari Bella, Talen Energy

9:00 am – 9:45 am **NC-08: Managing Resources during Organizational Change**

Shari will provide a general overview of the spinoff of Susquehanna from PPL Corporation to Talen Energy. The overview will include discussion on how the company is managing the challenges associated with staffing and streamlining of work within the Independent Power Producer environment. This will be followed by a brief open forum discussion to gain feedback from other member companies who are in the process of or have undergone staff changes/movements for various reasons.

9:45 am - 10:15 am **Break**

Lobby III

10:15 am - 11:00 am NC-09: Update on Light Water Reactor Sustainability Program

Williams/ Demens

Ken Thomas, Idaho National Labs, United States Department of Energy

Ken Thomas will present an update on the modernization strategy for a transformed nuclear plant-operating model developed as part of the Advanced Instrumentation, Information, and Control (II&C) research pathway, under the Light Water Reactor (LWR) Sustainability Program. This R&D program sponsored by the U.S. DOE, in collaboration with the industry, to provide the technical foundations for licensing and managing the long-term, safe and economical operation of current power plants. Ken provided an overview of this work, two years ago and the presentation generated significant interest within the Committee.

11:00 am-12:00 pm	NC-10: International Update – Status of Nuclear Operations	Williams/
'	' '	Demens
	Ms. Junko Sugaya, Janus (Japan)	
	JANUS as the new coordinating representative for all the Japanese utilities EUCG information is used within the Japanese nuclear industry. They will describe the coordinate of the coordination of the coordinate	
	 The data/trend presented, 	
	- Who it is presented to	
	 How does the EUCG data trend/analysis for North America/Other Intern to the trend for Japanese utilities? 	nationals compare
	 How do the Japanese utilities use the EUCG trend information i.e. for in marking, target setting, etc? Are there any takeaways/lessons learned/a EUCG data 	
12:00 pm – 1:00 pm	Lunch	Grand Bay South Ballroom
1:00 pm – 2:00 pm	NC-11: Nuclear Integrated Database (NIID) Enhancements	Williams/ Demens
	Christine Messer, Database Manager, Nuclear Committee Ives Zaldumbide, PG&E – Database Input Process Improvement	
	Christine Messer will present the latest upgrades to NIID. These include er to the data definition, new reports, and the development of CBT training fe	
	lves Zaldumbide (PG&E) will briefly share the feedback from implementing survey data input process improvement initiative	g their EUCG
2:00 pm – 2:45 pm	NC-12: EUCG Nuclear Committee Document Management Overview	Williams/ Demens
	David Ward, Chair, Nuclear Committee	
	David Ward will provide an overview of the NC document management proint the presentation will be the NC document map which lists the approved documents; the purpose behind the standards adopted for categorization and how to access NC documents and information. By having a compreh management process this will provide easy access for members and ensusustainability of the NC. Also included in the presentation will be the result EUCG, Inc. Resource Library project.	NC guidance of the documents ensive document ure long-term
2:45 pm – 3:15 pm	Break	Lobby III
3:15 pm – 4:00 pm	NC-13: Major Industry Issues Discussion	Williams/
	The 181 Major Middelly leeded Bioodesien	Demens
	David Ward, Chair, Nuclear Committee	
		Demens ated from the of effectively utilize maximum of 4 ectation is that the nese issues and
4:00 pm – 5:00 pm	David Ward, Chair, Nuclear Committee David Ward will present the high-level nuclear business issues that emana NC2/NC6 session on Monday. The issues will be discussed and ranked to the experienced resources present at the Workshop. There are typically a Breakout Teams at the Workshop, given the resources available. The expe Breakout Team members will continue the scoping/problem definition of the develop draft Task Charters and present their proposals to the Committee	Demens ated from the offectively utilize maximum of 4 ectation is that the nese issues and
4:00 pm – 5:00 pm	David Ward, Chair, Nuclear Committee David Ward will present the high-level nuclear business issues that emana NC2/NC6 session on Monday. The issues will be discussed and ranked to the experienced resources present at the Workshop. There are typically a Breakout Teams at the Workshop, given the resources available. The expe Breakout Team members will continue the scoping/problem definition of the develop draft Task Charters and present their proposals to the Committee	Demens ated from the offectively utilize maximum of 4 retation is that the nese issues and in NC14, NC15. Williams/ Demens

WEDNESDAY APRIL 20

8:00 am – 9:45 am **NC-15:** Breakout Team Session—Issue Refinement, Charter Development & Presentations

Williams/ Demens

The Breakout Teams settle on the problem statements to work towards developing a Task Charter. They identify how they see the issue being resolved. The issues, problem statement, the expected end product and the benefit statement must be stated as best as can be with available information. Teams prepare a short presentation of findings and recommendations.

The **Breakout Team Leads** present the Charters to the Nuclear Committee. The Committee provides feedback on the presentations. The draft Charters are left with the Nuclear Leadership Team to progress into Task Teams (resources, timelines, etc.) — which will take form *after the Workshop*.

9:45 am – 10:15 am Break/Check Out	Lobby III
10:15 am – 11:00 am NC-16: Summation of Workshop Actions and Overview of Fall 2016 Agenda	Williams/ Demens

David Ward, Chair, Nuclear Committee

David will summarize the workshop actions and present a preliminary view of the Fall 2016 Workshop (September 2016 – New Orleans, LA) agenda.

11:00 am – 12:00 pm NC-17: Spring Workshop Wrap-up & Roundtable Williams/

Glenn Inouye, Vice-Chair, Nuclear Committee

Glenn Inouye will wrap-up the workshop and solicit member feedback on the workshop content and facilities..

12:00 pm	Adjourn/Box Lunch provided	Lobby III
12:00 pm – 4:00 pm	Nuclear Leadership Team Meeting Nuclear Leadership Team members only	Williams/ Demens





T&D TRACK SCHEDULE

MONDAY	APRIL 18	
8:00 am- 9:30 am	EUCG General Session	St. Petersburg I & II
9:30 am – 10:00 am	Break	Lobby III
10:00 am – 10:30 am	TD-01: Welcome, Update, and Business Meeting	Hilton Training Center 3
	Jesse Medlock, Oncor Electric Delivery, T&D Forum Chairperson	
	This session will incorporate the following:	
	 Welcome new members and member introduction – promote interaction during the Workshop. 	n and networking
	 Board of Director's update – communicate information on any new production and major policy changes. 	ducts/services
	 General business meeting – discuss recent changes in the T&D benchmarking arena seminar agenda overview. 	
	 Welcome new members and member introduction – promote interaction during the Workshop. 	n and networking
	- Member company overview.	
10:30 am-11:15 pm	TD-02: Group Discussion on Survey Timing and Participation	Hilton Training Center 3
	 ATC Metrics Model Customer/Field Service Safety T&D Safety System Reliability Transmission Cost 	
11:15 am – 12:00 pm	TD-03: FERC Order 1000	Hilton Training Center 3
	Jim Eckert, ComEd	
	This presentation will include an overview of FERC Order 1000. Discussion will cover items of particular interest, as well as discuss areas in which best practices may be gained.	
12:00 pm – 1:00 pm	Lunch	Grand Bay South Ballroom
1:00 pm – 1:45 pm	TD-04: Construction Trends and Cost Escalation	Hilton Training Center 3
	George Sharp, American Electric Power	
	George will continue to expand upon his series of presentations focusing on the macroeconomic and industry/regulatory drivers that impact T&D project cost over the short, medium, and long term.	
1:45 pm – 2:15 pm	TD-05: Enhancing the Customer Experience	Hilton Training Center 3
	Martin Narendorf, CenterPoint	
	In this presentation, steps being taken at CenterPoint energy will be discuss the current journey undertaken to deliver this enhanced customer experier customer. The methods to assess and enhance the customer experience sion of the use of multiple communication channels to exceed the custom are visited. These enhancements are necessary as the utility industry assution service provider role through the increasing development and utilization	as well as discus- er's expectations umes the distribu-

energy technologies.

2:15 pm – 2:45 pm	TD-06: Lightning Correlation	Hilton Training Center 3
	Bryan Beske, ATC	
	Lightning and the ATC system: a presentation on two aspects. The first will correlations process with examples ranging from a simple correlation to o data doesn't add up. The second will cover a new metric to help compare mance from year to year—the batting average.	nes where the
2:45 pm – 3:15 pm	Break	Lobby III
· · · · · · · · · · · · · · · · · · ·	TD-07: Feb 2, 2011 Load Shed Event—Lessons Learned and Path Forward	Hilton Training Center 3
	Randy Beene, Oncor Electric Delivery	
	 What is your company's expectation in regards to breaker performance. Is good performance really good enough? Is your fleet's job done once the load shed is executed? Think you know where your low performing clusters are? How do you get better and at what cost? 	ce?
4:00 pm – 4:15 pm	TD-08: Member Success Story	Hilton Training Center 3
	T&D Member Company	
	Process improvement and benchmarking best practices/success stories to by a committee member company.	to be shared
4:15 pm – 4:30 pm	TD-09: Monday Recap	Hilton Training Center 3
	Jesse Medlock, Oncor Electric Delivery, T&D Forum Chairperson	
	Facilitated discussion to gather feedback from members on the day's pre-	sentations.
5:45 pm – 9:30 pm	Monday Evening Networking & Dinner Event at Green Bench Brewi Buses will operate a continuous loop between the hotel and the brewery. Meet in the lobby to take the EUCG charter bus to the brewery.	ng Co.
TUESDAY	APRIL 19	
8:00 am- 9:00 am	TD-10: Root Cause Analysis Processes & Guidelines (Joint Session with Fossil Committee)	Harborview
	Randy Beene & Tammy Luther, Oncor Bracy Nesbit, Lower Colorado River Authority David Tennis, Salt River Project	
	Root Cause Analysis (RCA) can be a key component of continuous improin any organization. During this joint session with the T&D Committee, repfrom EUCG member utilities will discuss their organizations' RCA guidelin will discuss their company's RCA triggers, reporting requirements, and even that are intended to improve safety, productivity, process, and failure rates	oresentatives es. The group aluation method

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9:15 am -9:45 am	TD-11: Contractor Safety (Joint Session with Fossil Committee)	Harborview
	Ted Granger, Granger Management Consultants LLC Steve Royall, Pacific Gas and Electric Company	
	During this joint session with the Fossil Committee, Ted Granger will discustion of the new OSHA standards for information transfer, and Steve Royall approach to contractor safety at Pacific Gas and Electric Company. A quest session and open discussion will follow the panelists' presentations.	will describe the
9:45 am – 10:15 am	Break	Lobby III
10:15 am -11:00 am	TD-12: Safety Case Studies (Joint Session with Fossil Committee)	Harborview
	Bracy Nesbit, Lower Colorado River Authority David Tennis, Salt River Project	
	In this joint session of the Fossil and T&D committees, representatives from member utilities will present short case studies focused on plant and jobsit and safety improvement.	
11:00 am-12:00 pm	TD-13: Transition from Lagging to Leading Indicators (Joint session with Fossil Committee)	Harborview
	Ted Granger, Granger Management Consultants LLC	
	During this joint session with the Fossil Committee, Ted Granger will preser emerging safety topic of shifting our focus from lagging to leading indicato we transform our culture to one that is open to reporting "near miss" incide	rs. How do
12:00 pm – 1:00 pm	Lunch	Grand Bay South Ballroom
1:00 pm – 1:45 pm	TD-14: Oncor Microgrid Demonstration Project	Hilton Training Center 3
	David Treichler, Oncor Electric Delivery	
	Presentation on results of Oncor's micro-grid pilot program.	
1:45 pm – 2:15 pm	TD-15: Prologis Vehicle Safety	Hilton Training Center 3
	Vince Guinan, PECO Energy	
	PECO achieved full Telogis implementation as of March 31, 2014 -1,140 units. PECO has measured improved safety, productivity and financial performance. PECO has seen improvements in idle time, seat belt compliance and speed limit compliance.	
0.45 0.45	TD-16: Vehicle Safety Update	Hilton Training
2:15 pm – 2:45 pm	To to to the total of the total	Center 3
2:15 pm – 2:45 pm	Roger Stephens, Oncor Electric Delivery	Center 3
2:15 pm – 2:45 pm		

TUESDAY APRIL 19 conti	inued	
3:15 pm – 4:00 pm	TD-17: Renewable Energy	Hilton Training Center 3
	Kevin Pancoast, Pacific Gas & Electric Company	
	PGE will lead and facilitate a panel discussion with other utilities that are leaders in the industry when it comes to renewable energy.	
4:00 pm – 4:15 pm	TD-18: Tuesday Recap	Hilton Training Center 3
	Facilitated discussion to gather feedback from members on the day's pres	sentations.
5:30 pm	T&D Committee Group Dinner (Optional but Encouraged)	
WEDNESDAY	APRIL 20	
8:00 am – 8:30 am	TD-19: Substation—Active Shooter Simulation	Hilton Training Center 3
	TBD	
	Active shooter simulation and drill for substation employees	
8:30 am – 9:00 am	TD-20: Quality Performance Rate Metric	Hilton Training Center 3
	Joe Martucci, PSE&G	
	Joe will discuss the implementation of new quality performance metrics be PSE&G's continued learnings and leadership in the Construction Industry	
9:00 am – 9:30 am	TD-21: BGE Risk Registry	Hilton Training Center 3
	Baltimore Gas & Electric	
	Baltimore Gas and Electric will provide an in-depth look into their Risk Regard how they utilize it to develop business strategies.	gistry
9:45 am – 10:15 am	Break/Check Out	Lobby III
10:15 am – 11:00 am	TD-22: Fall 2016 Agenda Build	Hilton Training Center 3
	Jesse Medlock, Oncor Electric Delivery, T&D Forum Chairperson	
	Facilitated discussion to gather input from committee members and begin the Fall 2015 Workshop	n agenda build for

Lobby III

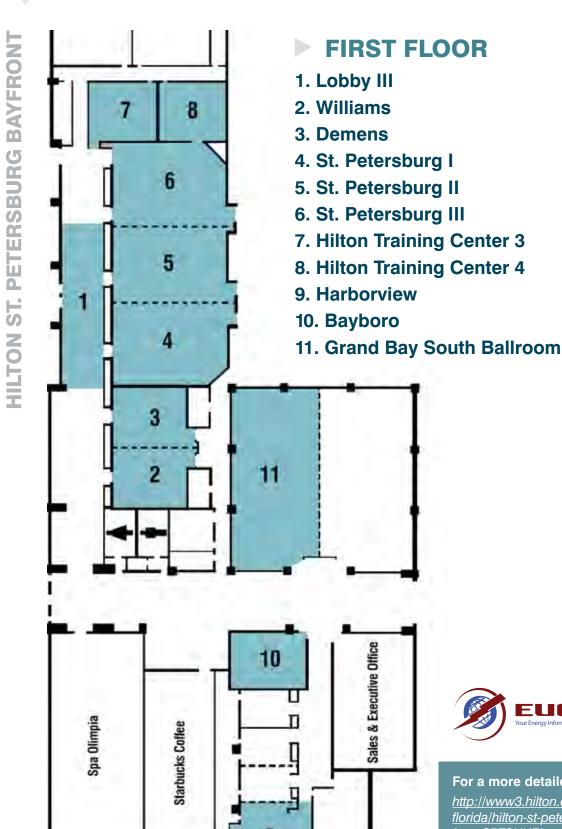
12:00 pm Adjourn/Box Lunch provided

2016 EUCG SPRING CONFERENCE & WORKSHOP











For a more detailed floor plan visit: http://www3.hilton.com/en/hotels/ florida/hilton-st-petersburg-bayfront-SPTSHHF/event/roomcharts.html

FUTURE WORKSHOPS 2016 EUCG SPRING CONFERENCE & WORKSHOP









