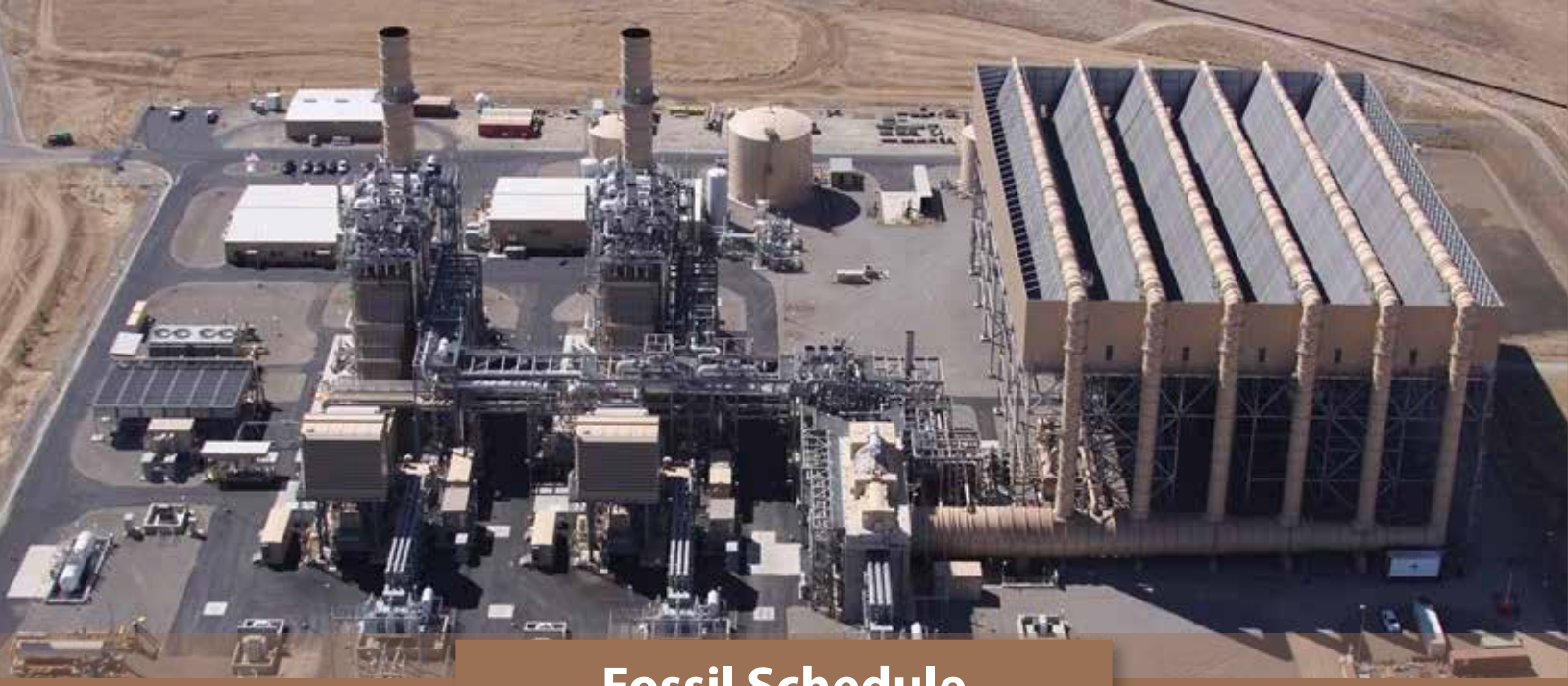


**EUCG
2020 Fall
Virtual Workshop**



September 21-23



Fossil Schedule

Monday, September 21

NOTE: ALL SESSION TIMES ARE INDICATED IN EASTERN TIME

11:00 – 12:30
OPEN Session

EUCG General Session and Annual Membership Meeting

— Election Results

*EUCG President **Stephanie Maggard** of Pacific Gas and Electric Company will provide opening remarks and the introduction of the 2021-2022 EUCG Board of Directors.*

— Annual Meeting

— Keynote Panel Discussion: "Powering Through COVID-19"

Panelists:

Steve Putnam | Duke Energy

William Howard Rose | Tennessee Valley Authority

Angie Gibson | Pacific Gas and Electric Company

Moderator: **Jesse Medlock** | Oncor Electric Delivery

BREAK

1:00 – 1:45
OPEN Session

FP1: New Technologies (Drones, Batteries and Boiler Robotics)

Tim Land | Tennessee Valley Authority

Brian White | Southern California Edison

Greg Edwards | Southern Company

New technologies used and benefiting the power generation industry.

■ OPEN Sessions are available to all EUCG members.

continued →

Fossil Schedule | Monday, September 21 *(continued)*

1:45 – 2:30 OPEN Session	FP2: Asset Health Management Strategy Brian White Southern California Edison Rebekah Bell Southern Company <i>Use of data analytic platforms for asset management and equipment health reports.</i>
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BREAK

3:00 – 3:45 OPEN Session	FP3: Cyber Security in Power Generation Brian White Southern California Edison Steven Briggs Tennessee Valley Authority <i>Cyber security processes utilized and lessons learned.</i>
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3:45 – 5:00 OPEN and JOINT Session with SOLAR	FP4: Discussion of Coal Transition to CC & Renewables Lee Archer Portland General Electric <i>Wind Project</i> Andrew Campbell Tennessee Valley Authority <i>Fossil to Renewables</i> Jeremy Garcia Arizona Public Service <i>Fossil to 100% Clean Energy 2050</i> Erika Bierschbach Austin Energy <i>Fossil to Renewable</i> <i>Transition from coal generation to combined cycle generation or to renewables and “clean energy” generation.</i> <i>Members to discuss management processes utilized and lessons learned.</i>
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Fossil Schedule | Tuesday, September 22

NOTE: ALL SESSION TIMES ARE INDICATED IN EASTERN TIME

11:00 – 11:45	FP5: Safety & Driving Case Studies Steve Royall Pacific Gas and Electric Company Brian White Southern California Edison <i>Safety case presentations and group discussion on safety issues.</i>
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11:45 – 12:30 OPEN and JOINT Session with NUCLEAR	FP6: Shifting Mindset from Budget to Business Russel Hinton Dominion Energy <i>Change is happening exponentially, and we, as energy providers, need to change as well. Shifting the Mindset from Budget to Business was the outcome of an initiative called Generation Forward, which was created by the Dominion Power Generation operating group to look at new ways of doing business in an evolving energy market. It ultimately became a mindset that has enabled our company to: 1) eliminate work no longer needed, 2) improve processes, and 3) buy smarter. It has served as a reminder to seize innovation and technology and it has been a call to action to embrace change and think differently. This presentation will highlight how a disciplined approach can serve as an enabler to shift a company's focus from a budget to a business mindset and lead by innovation, not legacy.</i>
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continued 

BREAK

1:00 – 1:30 **FP7: Good Catch / Near Miss Reporting Program**

Joey Sales | Tennessee Valley Authority
Brian White | Southern California Edison

Development and implementation of the good catch program and lessons learned.

1:30 – 2:00 **FP8: Performance Database Questionnaire Enhancement Discussion**

Brian White | Southern California Edison

Brian will lead a group discussion on how we streamline the database questionnaire to only the most relevant questions; thereby building member participation and membership value.

2:00 – 2:30 **FP9: Forced Outage, Maintenance Outage Management & Execution**

Rebekah Bell | Southern Company

Presentation Including: The key components of their outage management team, tools and resources used to develop the FO plan, using outside vendors to implement these plans, and the challenges of available qualified labor resources.

BREAK

3:00 – 4:00 **FP10: Best Practices—Maintenance Plans on Units that will be Retired Soon**

Andrew Campbell | Tennessee Valley Authority
Lee Archer | Portland General Electric

Development of maintenance plans for retiring units.

Potential Topics Covered: Operational plan impacts, insurance issues, criticality reviews, PdM strategy changes, labor force communication issues and decisions to minimize safety risks.

4:00 – 4:30 **FP11: Generation Sensitive Activities**

Jeff Carter | Tennessee Valley Authority

How are generation sensitive activities classified?

Is there a structured plan with different levels of activity work approval?

How are generation sensitive activities mitigated to have least impact during peak load demand events?

4:30 – 5:00 **FP12: 2021 Spring Workshop Agenda Development**

Ben Zimmerman | Tennessee Valley Authority

continued 

Fossil Schedule | Wednesday, September 23

NOTE: ALL SESSION TIMES ARE INDICATED IN EASTERN TIME

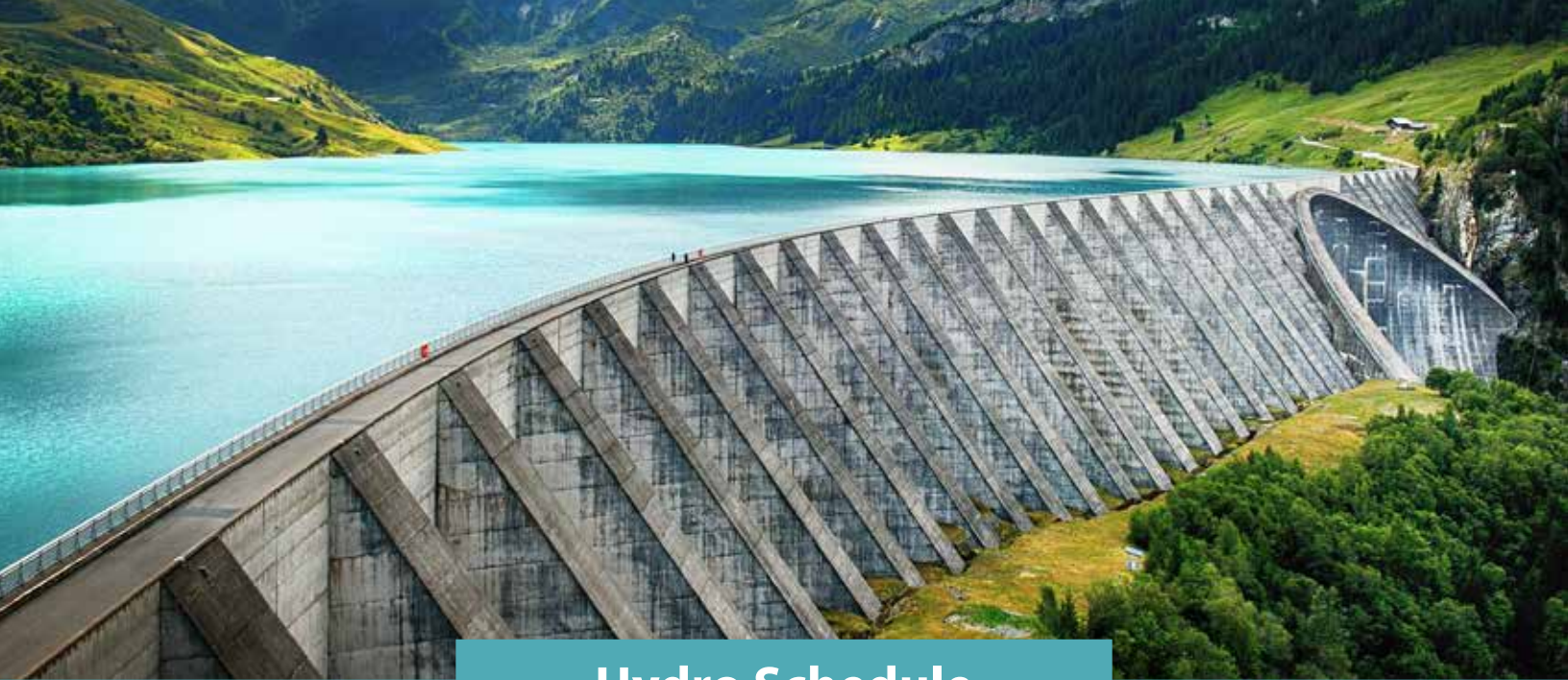
11:00 – 12:30 **FP13: Database Results**
Virtual Workshop Lessons learned Group Discussion

BREAK

1:00 – 1:45 **Fossil Steering Committee Meeting**
Workshop Adjourns

3:00 – 5:00 **EUCG Board Meeting**





Hydro Schedule

Monday, September 21

NOTE: ALL SESSION TIMES ARE INDICATED IN EASTERN TIME

11:00 – 12:30
OPEN Session

EUCG General Session and Annual Membership Meeting

- Election Results
*EUCG President **Stephanie Maggard** of Pacific Gas and Electric Company will provide opening remarks and the introduction of the 2021-2022 EUCG Board of Directors.*
- Annual Meeting
- Keynote Panel Discussion: "Powering Through COVID-19"
Panelists:
Steve Putnam | Duke Energy
William Howard Rose | Tennessee Valley Authority
Angie Gibson | Pacific Gas and Electric Company
Moderator: **Jesse Medlock** | Oncor Electric Delivery

BREAK

1:00 – 1:30
OPEN Session

HP1: Welcome

David Sanna | United States Army Corps of Engineers
David Sanna, Hydroelectric Productivity Committee (HPC) Chair will welcome the participants and provide them the opportunity to introduce themselves and their companies.

1:30 – 2:00
OPEN Session

HP2: Utilities Use of HPC Data

L. Smith | Tennessee Valley Authority
and **Various Representatives**
Several HPC members will share how their organization utilizes the HPC cost and performance data within their company.

continued ➔

Hydro Schedule | Monday, September 21 *(continued)*

BREAK

3:00 – 3:30

OPEN Session

HP3: Capital Projects Prioritization

Gordon Ashby and Drew Deatherage | Bonneville Power Administration

Bonneville Power Administration (BPA) provides capital funding to the federal hydropower facilities located in the Pacific Northwest. Messrs. Ashby and Deatherage will share BPA's process to allocate these funds to the projects.

3:30 – 4:15

OPEN Session

HP4: Maintenance Planning Process—New Roles for Planners

Patrice Blais | Hydro Quebec

Tyler Covich | Pacific Gas and Electric Company

As companies seek to find better approaches to the maintenance of their dams and hydropower facilities, these changes result in new or revised processes. Messrs. Blais and Covich will share the new roles and responsibilities maintenance planners perform in the new processes.

4:15 – 5:00

OPEN Session

HP5: Environmental/Land & Water Rental Expenses

Gordon Ashby and Drew Deatherage | Bonneville Power Administration

The HPC Data Guide is the committee's directing document used by member companies to classify cost data into seven category groups. Messrs. Ashby and Deatherage will explain the expenses that should be reported in the Environmental and Land and Water Rental Expense group. In the past data review meetings, there have been discussions on how to properly classify certain expenses in these groups.

Hydro Schedule | Tuesday, September 22

NOTE: ALL SESSION TIMES ARE INDICATED IN EASTERN TIME

11:00 – 11:45

HP6: Top Performer Analysis, Methodology & Results

Gbadebo Oladosu | Oak Ridge National Laboratory

In this session, Dr. Oladosu will provide the methodology utilized in the top performer analysis along with the key findings from the 2020 data cycle and reflect on changes in the business environment. This session is also intended to signal new issues and needs for the Committee to focus on in the upcoming year.

11:45 – 12:30

**OPEN and
JOINT Session
with NUCLEAR**

HP7: Shifting Mindset from Budget to Business Unit

Russell Hinton | Dominion Energy

Change is happening exponentially, and we, as energy providers, need to change as well. Shifting the Mindset from Budget to Business was the outcome of an initiative called Generation Forward, which was created by the Dominion Power Generation operating group to look at new ways of doing business in an evolving energy market. It ultimately became a mindset that has enabled our company to: 1) eliminate work no longer needed, 2) improve processes, and 3) buy smarter. It has served as a reminder to seize innovation and technology

continued 

Hydro Schedule | Tuesday, September 22 (continued)

and it has been a call to action to embrace change and think differently. This presentation will highlight how a disciplined approach can serve as an enabler to shift a company's focus from a budget to a business mindset and lead by innovation, not legacy.

BREAK

1:00 – 2:30 HP8: Top Performers—Top Performers-Analysis & Results including Long Term Leaders

0-30 MW | **Rob Stone** | NB Power
30-100 MW | **Ty Bettis** | Portland General Electric
100-500 MW | **Chris Utracki** | Ontario Power Generation
>500 MW | **Patrice Blais** | Hydro Quebec
P+G | **Greg Bosscawen** | Pacific Gas and Electric

During this session, the top performing companies in key cost and reliability metrics will share with the committee what they are doing at their plant(s) to achieve leading performance. This is the time to ask questions and comment.

BREAK

3:00 – 3:30 HP9: New Member Overview

Mauricio Fuentealba | Pacific Hydro Chile

An overview of Pacific Hydro Chile and its hydropower fleet will be provided by Mr. Fuentealba along with the company's background, structure, leadership, and culture.

3:30 – 4:00 HP10: Cost of Annual/Routine Outages

Dan Garrison | Chelan County Public Utility District

Generating unit outages are a major part of a hydropower facility's maintenance program and a substantial portion of the maintenance budget. Mr. Garrison will provide examples of these expenses which Chelan County Public Utility District has incurred at its hydropower facilities.

4:00 – 5:00 HP11: 2020 Data Virtual Review Feedback

Greg Bosscawen | Pacific Gas and Electric Company to Lead Discussion

Due to the COVID-19 pandemic, the 2020 HPC data review meeting was shifted from an in-person meeting to a virtual format. Mr. Bosscawen, who serves as the HPC Vice Chair responsible for data issues will facilitate this session in which members can discuss the "highlights" and those "hard spots" from which lessons can be learned. All HPC members are urged to participate in the discussion.

Hydro Schedule | Wednesday, September 23

NOTE: ALL SESSION TIMES ARE INDICATED IN EASTERN TIME

11:00 – 12:00 HP12: HPC Leadership Team Meeting

Workshop Adjourns

3:00 – 5:00 EUCG Board Meeting



Nuclear Schedule

Monday, September 21

NOTE: ALL SESSION TIMES ARE INDICATED IN EASTERN TIME

11:00 – 12:30
OPEN Session

EUCG General Session and Annual Membership Meeting

— Election Results

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— Annual Meeting

— Keynote Panel Discussion: "Powering Through COVID-19"

Panelists:

Steve Putnam | Duke Energy

William Howard Rose | Tennessee Valley Authority

Angie Gibson | Pacific Gas and Electric Company

Moderator: **Jesse Medlock** | Oncor Electric Delivery

BREAK

continued 

1:00 – 1:45 NC1: Integrated Operations for Nuclear

Ken Thomas | Idaho National Lab

In a project known as Integrated Operations for Nuclear, the Department of Energy Light Water Reactor Sustainability Program is collaborating with Xcel Energy in a business-driven approach to transform the nuclear plant operating model from one that is labor-centric to one that is technology-centric, using a top-down/bottom-up process. The top-down process sets the market-based production cost restraints, while the bottom-up process applies technology-based innovations to reduce the cost of plant activities. The transformed operating model sets forth the requirements, constraints, and interconnectivity for all plant and work function innovation efforts in a holistic manner, ensuring that all business objectives, including production cost, are achieved. The result is long-term technical and economic sustainability for a nuclear plant.

1:45 – 2:30 NC2: Nuclear Integrated Information Database (NIID) Enhancements

Christine Messer | Nuclear Committee Database Manager

Christine Messer will provide an update on the enhancements and upgrades to the NIID. These include enhancements to the data definition, new reports, and training tools.

BREAK

3:00 – 4:00 NC3: Retrieval of Industry Data from the Nuclear Integrated Information Database (NIID)

Christine Messer | Nuclear Committee Database Manager

Christine Messer will facilitate a "hands-on" exercise session by using examples to access and retrieve nuclear industry data from the Nuclear Integrated Information Database (NIID). Data request scenarios will be presented with attendees assisting with determining the steps required to efficiently retrieve the desired results from the test examples.

4:00 – 5:00 NC4: Closing of Three Mile Island and Oyster Creek

Mike Kramer | Exelon Utilities

Exelon will share and highlight some of the experience associated with the early closure of Oyster Creek and Three Mile Island Unit 1, in 2018 and 2019 respectively. Topics will focus on the planning performed in preparation to permanent shutdown, and key learnings from the experience. Mike Kramer will cover the status and information regarding the closure of Three Mile Island and Oyster Creek Nuclear Plants.

continued →

Nuclear Schedule | Tuesday, September 22

NOTE: ALL SESSION TIMES ARE INDICATED IN EASTERN TIME

11:00 – 11:45 NC5: ICE Innovation Roundtable & Nuclear COVID-19 Responses

Darrell Negley | PSEG

Innovation, Costs Savings and Efficiencies are at the forefront of our daily business operations. As the economics of operating nuclear power plants become more challenging, we recognize the need to share our best practices in being innovative and more efficient. This open forum session will give members opportunity to share what new initiatives they are pursuing.

Additionally in this session, we will roll out the results of the COVID-19 cost survey (Jan-Jun, 2020) and discuss the overall impact COVID-19 has had on costs in 2020.

11:45 – 12:30 NC6: Shifting Mindset from Budget to Business

OPEN Session

Russell Hinton | Dominion Energy

Change is happening exponentially, and we, as energy providers, need to change as well. Shifting the Mindset from Budget to Business was the outcome of an initiative called Generation Forward, which was created by the Dominion Power Generation operating group to look at new ways of doing business in an evolving energy market. It ultimately became a mindset that has enabled our company to: 1) eliminate work no longer needed, 2) improve processes, and 3) buy smarter. It has served as a reminder to seize innovation and technology and it has been a call to action to embrace change and think differently. This presentation will highlight how a disciplined approach can serve as an enabler to shift a company's focus from a budget to a business mindset and lead by innovation, not legacy.

BREAK

1:00 – 1:45 NC7: Darlington Unit 2 Refurbishment Completion

Ontario Power Generation

More than three years ago, OPG and its project partners began the execution phase on one of Canada's largest clean energy projects with the goal of extending the operating life of Darlington Nuclear Generating Station to provide 30-plus more years of clean, low-cost, and reliable energy. Refurbishment construction on Unit 2 is now complete and this presentation will cover the efforts, challenges and achievements involved with the project.

continued 

1:45 – 2:30 **NC8: Nuclear Open Forum**

David Ward | Duke Energy | Chair, Nuclear Committee

The Open Forum session provides a dedicated time for members to pose a question to the workshop participants in order to obtain information regarding a business process, collect which companies may be using a certain application to gain an understanding from a user's perspective, or conduct a brief survey regarding a system they may be considering for implementation. The session is unscripted and allows for an open discussion about topics of interest to the members and to share insight regarding nuclear business operations with the intent to benefit our industry.

Nuclear Schedule | Wednesday, September 23

NOTE: ALL SESSION TIMES ARE INDICATED IN EASTERN TIME

10:00 – 12:30 **Nuclear Leadership Meeting**

Workshop Adjourns

BREAK

3:00 – 5:00 **EUCG Board Meeting**





Solar Schedule

Monday, September 21

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11:00 – 12:30
OPEN Session

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— Keynote Panel Discussion: "Powering Through COVID-19"

Panelists:

Steve Putnam | Duke Energy

William Howard Rose | Tennessee Valley Authority

Angie Gibson | Pacific Gas and Electric Company

Moderator: **Jesse Medlock** | Oncor Electric Delivery

BREAK

1:00 – 1:45
OPEN Session

SC1: Daily Safety & Operating Rounds

All Utilities Roundtable Discussion

How we document operating rounds, how do we do daily safety.

continued 

Solar Schedule | Monday, September 21 (continued)

1:45 – 2:30 **SC2: Outage Planning & Schedules**
OPEN Session **Rick Cumbie** and **David Scott** | Duke Energy
Rob Biedermann | Southern California Edison
Large plant outage planning and schedule vs. small plant outage planning and schedule.

BREAK

3:00 – 3:45 **SC3: Transformer Maintenance Scope and Frequencies**
OPEN Session **Tyler Medel** | Pacific Gas and Electric
Hank Koppel | Duke Energy
Maintenance strategies and preventive maintenance (what inverter manufacturers are doing with their transformers).

3:45 – 5:00 **SC4: Discussion of Coal Transition to CC & Renewables**
OPEN and JOINT Session with FOSSIL **Lee Archer** | Portland General Electric | *Wind Project*
Andrew Campbell | Tennessee Valley Authority | *Fossil to Renewables*
Jeremy Garcia | Arizona Public Service | *Fossil to 100% Clean Energy 2050*
Erika Bierschbach | Austin Energy | *Fossil to Renewables*
Representatives will present short case studies of their companies' transition from Coal Generation to Combined Cycle generation or to Renewables and "Clean Energy" generation. Members to discuss management processes utilized and lessons learned.

Solar Schedule | Tuesday, September 22

NOTE: ALL SESSION TIMES ARE INDICATED IN EASTERN TIME

11:00 – 11:45 **SC5: Solar Introductions** (Timing dependant on guest utilities)
All Participants

11:45 – 12:30 **SC6: Operations Controls Software Utilization**
Valerie Gramaik | Arizona Public Service
Roles and responsibilities, who uses it (techs, operations, engineers) and why was that decision made and SCADA integration.

BREAK

1:00 – 1:45 **SC7: Availability Performance Requirements**
Richard Tilyard | Duke Energy
NERC update, company requirements, and calculations.

continued 

1:45 – 2:30 SC8: Panel Disposal Update

All Utilities Roundtable Discussion

Update on any

BREAK

3:00 – 4:00 SC9: New Projects & Future Energy Storage Plans

Ruben Soto | Southern California Edison and **Scott Trombley** | Duke Energy
Jeremy Garcia | Arizona Public Service

Chemistries, type of battery, manufacture, lessons learned.

4:00 – 5:00 SC10: Budget Strategies & Methodologies

All Utilities Roundtable Discussion

What metrics and consideration do you apply to develop your budgets (staffing, vegetation, maintenance, vehicles, etc.)

Solar Schedule | Wednesday, September 23

NOTE: ALL SESSION TIMES ARE INDICATED IN EASTERN TIME

11:00 – 12:30 SC11: Database Results and Top Utilities Share Best Practices

BREAK

1:00 – 1:45 Spring Topics

Workshop Adjourns

3:00 – 5:00 EUCG Board Meeting





T&D Schedule

Monday, September 21

NOTE: ALL SESSION TIMES ARE INDICATED IN EASTERN TIME

11:00 – 12:30
OPEN Session

EUCG General Session and Annual Membership Meeting

- Election Results
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- Annual Meeting
- Keynote Panel Discussion: "Powering Through COVID-19"
Panelists:
Steve Putnam | Duke Energy
William Howard Rose | Tennessee Valley Authority
Angie Gibson | Pacific Gas and Electric Company
Moderator: **Jesse Medlock** | Oncor Electric Delivery

BREAK

1:00 – 1:45

TD1: T&D Committee Business Meeting

TD2: Welcome & Introductions

Eileen Brannon | Oncor Electric Delivery | Chair, T&D Committee
This session will include introductions of attending utilities and a discussion of their expectations for the week.
Other items included in this session will be: Updates on T&D Committee business and laying the groundwork for future T&D Sessions.

continued 

1:45 – 2:30

TD3: OPERATIONS & INNOVATION: 4 Hills for Robots to Climb when Building Your Utility's RPA Practice

Cate Carlin | Sr. Project Manager | Entergy

The robots are coming and they are here to help! Robotic Process Automation (“RPA”) has emerged over the last few years and developed into a way to increase productivity or even cost removal with a digital assistant. On that journey, robots have a few hills to climb and the discussion will focus how to take on the challenges of: Finding the right process; Documenting the process for easy automation; Automating the process; Capturing value for the organization. Hear about Entergy’s RPA journey, the lessons learned, and value that can be added.

BREAK

3:00 – 4:00

TD4: OPERATIONS AND INNOVATION: UAV Drones use at Alabama Power

Wendy Dobbs | Alabama Power

Electric utilities continue to find ways to use UAS (drones) to assist them in performing routine inspections and storm damage evaluations. This new technology is helping to improve the reliability of the electric grid while reducing costs and improving the safety of those performing these activities. This presentation will describe how Alabama Power Company is using UAS to support Power Delivery in these areas.

4:00 – 5:00

OPEN Session

TD5: INNOVATION: Innovation in a Risk Avoidance Culture

Joe Martucci | PSEG

Many industries struggle with the balance between innovation and the associated risk that is inherent with change; with most utilities leaning toward the risk avoidance portion of the equation. McKinsey and Company research reveals “a wide gap between the aspirations of executives to innovate and their company’s ability to execute. Their research finds that differences in individual creativity and intelligence matters far less for innovation than does connections and networks.” PSE&G will share their learnings on how to best to navigate the obstacles place in front of innovative change efforts.



continued 

T&D Schedule | Tuesday, September 22

NOTE: ALL SESSION TIMES ARE INDICATED IN EASTERN TIME

11:00 – 11:45

TD6: SAFETY: Use of the HURT Metric Best Practice Developed by ExxonMobil

Joe Martucci | PSEG

PSE&G will share an Employee Safety Best Practice developed by ExxonMobil. The presentation will focus on a HURT-based Severity Level tool that measures the potential harm to employees. It looks at all safety events that had the potential for a life-altering injury if circumstances had been ever so slightly different. PSE&G is modifying the ExxonMobil Best Practice to be more proactive than reactive and will share both approaches.

11:45 – 12:30

TD7: Shifting Mindset from Budget to Business

**OPEN and
JOINT Session
with NUCLEAR**

Russell Hinton | Dominion Energy

Change is happening exponentially, and we, as energy providers, need to change as well. Shifting the Mindset from Budget to Business was the outcome of an initiative called Generation Forward, which was created by the Dominion Power Generation operating group to look at new ways of doing business in an evolving energy market. It ultimately became a mindset that has enabled our company to: 1) eliminate work no longer needed, 2) improve processes, and 3) buy smarter. It has served as a reminder to seize innovation and technology and it has been a call to action to embrace change and think differently. This presentation will highlight how a disciplined approach can serve as an enabler to shift a company's focus from a budget to a business mindset and lead by innovation, not legacy.

BREAK

1:00 – 1:45

TD8: INNOVATION: Utility of the Future—An overview of the Exelon Utilities Strategy and Vision

Bart Enright | Director of Strategic Planning | Exelon Utilities

Looking at the key elements of the Exelon maturity model that include among other things: Grid of the Future: infrastructure and advanced applications investments; Customer Platform of the Future: investments to connect customers to new solutions; Policy actions: principles and shifts needed to execute the strategy.

1:45 – 2:30

TD9: DISTRIBUTION OPERATIONS: Corrective Action Program for Distribution

Shandell George | Entergy

Entergy will discuss its Corrective Action Program as it pertains to Distribution Operation; the purpose of the program, the results-based approaches utilized and outcomes will be addressed.

BREAK

continued 

3:00 – 4:00 TD10: OPERATIONS: Modifications to CenterPoint Energy’s Emergency Operation Plan (EOP) in the Face of the COVID-19 Pandemic

Martin Narendorf | CenterPoint Energy

CenterPoint had to make multiple modifications to their EOP plan to allow for increased social distancing of support personnel in emergency operating centers and facilities, address issues related to the onboarding of mutual assistance resources and the modifications to staging sites for mutual assistance resources to provide needed social distancing requirements.

BREAK

4:00 – 5:00 TD11: OPERATIONS: T&D Response to Covid-19 (Round Table)

Stephanie Pane | Southern California Edison

TBD | Oncor Electric Delivery

Oncor and SCE will address their companies' approach to COVID-19 from a T&D perspective; compliance with restrictions and the procedures and precautions put in place. A committee round table discussion will follow the presentations.

T&D Schedule | Wednesday, September 23

NOTE: ALL SESSION TIMES ARE INDICATED IN EASTERN TIME

11:00 – 11:45 TD12: OPERATIONS & SAFETY: T&D Cost Survey and Safety & Reliability Study Results

Jesse Medlock | Oncor Electric Deelivery

Stephanie Pane | Southern California Edison

Duncan Brooks | American Transmission Company

Results from the three annual surveys conducted will be reviewed.

11:45 – 12:30 TD13: OPERATIONS: Workforce Productivity Initiative

Adam St. Pierre | Exelon Utilities

Creating a standard measurement protocol for various productivity reporting metrics representing Transmission and Substation, Distribution Operations, Gas Operations, and Customer Operations using Hours Per Unit measures, Verizon Connect telematics system, Anatomy of an Outage and Anatomy of a Gas Odor reporting through the use of Exelon Utilities Analytics and Trove Analytics.

BREAK

continued 

1:00 – 2:00 TD14: T&D Committee Business

Jeannine Beran | Exelon Utilities | Chair, T&D Committee

Time will be taken to discuss the Weeks activities:

Were expectations met?

What additional information might be of help?

What new topics have come up as a result of these discussions?

TD15: Spring 2021 Agenda Build

Planning ahead for the Fall Workshop. Topic discussions and ideas will be gathered.

2:00 – 2:30 TD16: T&D Committee Business

TD17: Spring Agenda Planning (Continued – If Needed)

Planning ahead for the Fall Workshop. Topic discussions and ideas will be gathered.

Workshop Adjourns

3:00 – 5:00 EUCG Board Meeting

